

, CIGRE Study Committee B5

PROPOSAL FOR THE CREATION OF A NEW WORKING GROUP (1)

WG* N° B5.49 Name of Convenor: Simon R Chano (CA)

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Technical Issues # (2): 5 Strategic Directions # (3): 2

The WG applies to distribution networks (4): Yes

Title of the Group: Protection & Automation of Shunt Capacitors

Scope, deliverables and proposed time schedule of the Group:

Background:

The introduction of all film type capacitors with various configuration types "external, internal, fuseless and unfused capacitor elements" have made a lot of progress with respect to the dielectric withstand capability of new generation of capacitor elements. Modern capacitor protection now offers unprecedented new possible improvements for shunt capacitor banks including adaptive compensation for inherent unbalance of capacitor elements. New protection algorithms with control and monitoring features and integrated functions offer intelligent solutions to capacitor banks manoeuvre for voltage control and power quality factor.

Scope:

To cover all aspects of shunt capacitor applications for shunt compensation or harmonic filter applications

- 1. Capacitor configurations and types General shunt capacitor theory and construction modern protection applications and adaptive functions for unbalance protection, Harmonic overloads, overvoltage capabilities of capacitors. Other protection, switching and control considerations for capacitor banks will be covered.
- 2. Deliverables: Technical Report Time Schedule: start: 2011; Final report: 2014

References:

- International substation communication standard IEC 61850
- IEC standards and related IEEE standards
- Papers published in Journals and Conference Proceedings
- Manufacturers published instructions and manuals

Deliverables: B5 CIGRE Technical brochure. Electra summary. Tutorial material

Target Groups concerned by the work

WTG manufacturers, Transmission companies, Distribution Companies, Short-Circuit Calculation Software Developers, Electrical engineering and consultancy companies, Transmission System Owners, Independent System Operators and Authorities.

Time Schedule: start: January 2012 Final report: 2015

Comments from Chairmen of SCs concerned:

Approval by Technical Committee Chairman: Klaus Fröhlich



Date: 10/02/2012

(1) Joint Working Group (JWG) – (2) See attached table 1 – (3) See attached table 2
(4) Delete as appropriate



Table 1: Technical Issues of the TC project "Network of the Future" (cf. Electra 256 June 2011)

1	Active Distribution Networks resulting in bidirectional flows within distribution
	level and to the upstream network.
2	The application of advanced metering and resulting massive need for exchange of
	information.
3	The growth in the application of HVDC and power electronics at all voltage levels
	and its impact on power quality, system control, and system security, and
	standardisation.
4	The need for the development and massive installation of energy storage
	systems, and the impact this can have on the power system development and
	operation.
5	New concepts for system operation and control to take account of active customer
	interactions and different generation types.
6	New concepts for protection to respond to the developing grid and different
	characteristics of generation.
7	New concepts in planning to take into account increasing environmental
	constraints, and new technology solutions for active and reactive power flow
	control.
8	New tools for system technical performance assessment, because of new
9	Customer, Generator and Network characteristics.
9	Increase of right of way capacity and use of overhead, underground and subseatinfractivities, and its consequence on the technical performance and reliability of
	infrastructure, and its consequence on the technical performance and reliability of the network.
10	
10	An increasing need for keeping Stakeholders aware of the technical and
	commercial consequences and keeping them engaged during the development of
	the network of the future.

Table 2: Strategic directions of the TC (cf. Electra 249 April 2010)

1	The electrical power system of the future
2	Making the best use of the existing system
3	Focus on the environment and sustainability
4	Interactive communication with the public and with political decision maker